

Electric truck hydropower, a flexible solution to hydropower in mountainous regions

Julian Hunt

International Institute of Applied Systems
Analysis (IIASA), Austria

 hunt@iiasa.ac.at

Abstract

The world is undergoing a transition to a more sustainable energy sector dominated by renewable sources of energy. Climate change will increase the unpredictability of the weather, which calls for an increased resiliency of the future energy systems. This paper proposes an innovative solution that consists of catching water from streams at high altitudes to fill storage containers and transport them down a mountain, converting the potential energy of water into electricity and storing it in the truck's battery. The energy stored in the electric truck can be sold to the grid or used by the truck to transport other goods. Results show that the levelised cost of the electricity truck hydropower (ETH) is 30-100 USD/MWh, which is cheap when compared with conventional hydropower 50-200 USD/MWh. The electricity generation world potential for the technology is estimated to be 1.2 PWh per year, which is equivalent to around 4% of the global energy consumption in 2019. Apart from being a low cost and impact electricity generation technology, electric truck hydropower can operate in combination with solar and wind resources and provide energy storage services to the grid.

Citation: Hunt, J.D., Winterswijk PJV, Diederix LW, et al., Electric Truck Hydropower, a flexible solution to hydropower in mountainous regions. *Glob Environ Health Saf.*2022, 6:S1:1.

Received: March 15, 2022; **Accepted:** March 24, 2022; **Published:** March 29, 2022

Biography

Julian Hunt is a research scholar in the Sustainable Service Systems (S3) Research Group of the IIASA Energy, Climate, and Environment Program where he focuses on implementing daily and seasonal storage energy technologies in MESSAGE models and analyzing the impact of these technologies on long-term energy planning. His research interests include analysis of energy systems, water-energy-land interfaces, climate change risks, energy security, and energy storage. Hunt holds a D.Phil in Engineering Science from the University of Oxford and a B.Eng degree in Chemical Engineering from the University of Nottingham.

References

1. M.A. Sari, M. Badruzzaman, C. Cherchi, M. Swindle, N. Ajami, J.G. Jacangelo. [Recent innovations and trends in in-conduit hydropower technologies and their applications in water distribution systems.](#) *J Environ Manag*, 228 (2018), pp. 416-428. [[CrossRef](#)] [[GoogleScholar](#)] [[Indexed at](#)].
2. Kougias, G. Aggidis, F. Avellan, S. Deniz, U. Lundin, A. Moro, et al. [Analysis of emerging technologies in the hydropower sector.](#) *Renew Sustain Energy Rev*, 113 (2019), p. 109257. [[CrossRef](#)] [[GoogleScholar](#)] [[Indexed at](#)].
3. E. Quaranta, G. Aggidis, R.M. Boes, C. Comoglio, C. De Michele, E. Ritesh Patro, et al. [Assessing the energy potential of modernizing the European hydropower fleet.](#) *Energy Convers Manag*, 246 (2021), p. 114655. [[CrossRef](#)] [[GoogleScholar](#)] [[Indexed at](#)].
4. J.D. Hunt, G. Falchetta, S. Parkinson, A. Vinca, B. Zakeri, E. Byers, et al. [Hydropower and seasonal pumped hydropower storage in the Indus basin:pros and cons.](#) *J Energy Storage*, 41 (2021), p. 102916. [[CrossRef](#)] [[GoogleScholar](#)] [[Indexed at](#)].
5. T.B. Tariku, K.E. Gan, X. Tan, T.Y. Gan, H. Shi, A. Tilmant. [Global warming impact to River Basin of Blue Nile and the optimum operation of its multi-reservoir system for hydropower production and irrigation.](#) *Sci Total Environ*, 767 (2021), p. 144863. [[CrossRef](#)] [[GoogleScholar](#)] [[Indexed at](#)].